

1	BEFORE THE ARIZONA CORPORATION COMMISSION								
2 3	KRISTIN K. MAYES Chairman GARY PIERCE Commissioner Commissioner Commissioner								
4	PAUL NEWMAN SEP - 9 2000								
5	SANDRA D. KENNEDY								
6	Commissioner BOB STUMP Commissioner								
7	Commissioner								
8	IN THE MATTER OF THE APPLICATION) OF TRICO ELECTRIC COOPERATIVE, INC. AN ARIZONA NONPROFIT DECISION NO. 71253								
9	CORPORATION, FOR A PERMANENT ORDER								
11	RATE INCREASE, FOR A DETERMINATION OF THE FAIR VALUE OF THE CORPORATION'S ELECTRIC								
12	OF THE CORPORATION'S ELECTRIC SYSTEM FOR RATEMAKING PURPOSES,) FOR A FINDING OF A JUST AND								
13	REASONABLE RATE OF RETURN								
14	THEREON, AND FOR APPROVAL OF) RATE SCHEDULES DESIGNED TO								
15	DEVELOP SUCH RETURN }								
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17 18	Open Meeting August 25 and 26, 2009 Phoenix, Arizona								
19	BY THE COMMISSION:								
20	FINDINGS OF FACT								
21	1. Trico Electric Cooperative, Inc. ("Trico") is certificated to provide electric service								
22	as a public service corporation in the State of Arizona.								
23	2. On August 15, 2008, Trico filed an application with the Arizona Corporation								
24	Commission ("Commission") an application which sought to increase Trico's overall rates, modify								
25	its Residential Time of Use ("TOU") rates, and to implement other changes.								
26	3. Trico's Residential Time of Use rates do not presently include on-peak hours during								
27	weekends or holidays. On-peak hours in summer are from 1:00 p.m. to 9 p.m. Monday through								

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Summer period is April 1 through October 31. ² Winter period is November 1 through March 31.

³ ACC Decision No. 71230. August 6, 2009. Page 8, lines 19-20.

Ibid. Page 11, lines 13-14.

Friday. Winter on-peak hours are from 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday.² The monthly Customer Charge is \$16.00. The Energy Charge during on-peak hours is \$0.12144. The Energy Charge during off-peak hours is \$0.04144.

- 4. On August 6, 2009, the Commission issued Decision No. 71230 in regard to the application.
 - Decision No. 71230 adopted Trico's proposed customer charges and rate design.³ 5.
- 6. The Decision directed Trico to file for Commission approval a Residential TOU Tariff that results in a neutral return on the Cooperative from the TOU class and which does not include on-peak times during weekends.⁴ At the Open Meeting, the Commission discussed the possibility of approving a TOU tariff with an on-peak and off-peak hours schedule that could include on-peak hours on Saturday, or Saturday, Sunday and holidays rather than a tariff with a TOU hourly schedule that did not include weekend on-peak hours. The Commission asked that Trico submit additional TOU tariffs that reflect these different TOU schedule possibilities for its consideration as an alternative to approving a tariff with a TOU hourly schedule that did not include weekend on-peak hours.
- 7. On August 5, 2009, Trico filed a Notice of Filing Alternative Residential Time of Use Service Schedule R2-TOU Tariffs as Requested by the Arizona Corporation Commission.
- 8. Trico's filing included three alternative tariffs. These tariffs are labeled in the filing as Alternative No. 1, Alternative No. 2, and Alternative No. 3.
- 9. Trico's proposed Alternative No. 1 is a TOU tariff that limits on-peak hours to Monday through Friday, with no on-peak hours during weekends or holidays, as recommended by the Administrative Law Judge in her Recommended Order and Opinion.
- Trico's proposed Alternative No. 2 is a TOU tariff that includes on-peak hours 10. every day of the year including weekends and holidays.

- 11. Trico's proposed Alternative No. 3 is a TOU tariff that includes on-peak hours from Monday through Saturday, but does not include on-peak hours on Sundays or holidays.
- 12. Each of Trico's proposed Alternatives include the same Customer charge and Energy Charge. The Customer Charge is \$19.00 per Customer per month. The On-peak Energy Charge is \$0.1932 per kWh. The Off-peak Energy Charge is \$0.0732 per kWh.
- 13. Staff has continued to recommend that the TOU tariff not include on-peak weekends, as on-peak weekend hours may be unduly burdensome to ratepayers, and consequently Staff supports Trico's proposed Alternative No. 1.

Table I Alternative No. 1

<u>Summer Monday - Friday</u> <u>Winter Monday - Friday</u>

On-peak 1:00 p.m. to 9:00 p.m. On-peak 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.

Off-peak all others Off-peak all others

- 14. Should the Commission choose to approve either Trico's Alternative No. 2 or Alternative No. 3, Staff has recommended that the on-peak hours included in these alternatives be adjusted as shown in Table II-B and Table III-B respectively.
- 15. Trico's Alternative No. 2 includes the following on-peak and off-peak hours schedule:

Table II-A Alternative No. 2

Summer Monday - Sunday Winter Monday - Sunday

On-peak 1:00 p.m. to 7:00 p.m. On-peak 6:30 a.m. to 8:30 a.m. and 6:00 p.m. to 9:00 p.m.

Off-peak all others Off-peak all others

16. Staff has recommended the following on-peak and off-peak hours schedule apply to Alternative No. 2, should it be approved by the Commission, in order to provide more off-peak hours to ratepayers during weekends and holidays. This will help to reduce the burden of having on-peak hours during weekends and holidays.

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1 2	Table II-B Modified Alternative No. 2								
3	Summer Monda On-peak	ay - Friday 1:00 p.m. to 8:00 p.m.	Winter Monday On-peak	y - Friday 6:30 a.m. to 8:30 a.m. and 6:00 p.m. to 9:30 p.m.					
4	Off-peak	all others	Off-peak	all others					
5	Summer Sat., Sun. and Holidays On-peak 2:00 p.m. to 6:00 p.m. On-peak 6:30 a.m. to 8:00 a.m. and 7:00 p.m. to 9:00 p.m.								
6	Off-peak	all others	Off-peak	all others					
7	17. Staff calculates that the on-peak and off-peak hours contained in Table II-B will								
8	produce approximately the same total on-peak hours as contained in Table II-A.								
9	18.	Trico's Alternative	No. 3 include	s the following on-peak and off-peak hours					
10	schedule:								
11	Table III Alternative No. 3								
12	Cumama au Man d	and Cotunday							
13	Summer Monds On-peak	1:00 p.m. to 8:00 p.m.		6:00 a.m. to 9:00 a.m. and 6:00 p.m. to 9:00 p.m.					
14	Off-peak	all others	Off-peak	all others					
15	19.	Staff has recommend	ed the followin	ag on-peak and off-peak hours schedule apply to					
16	Alternative N	o. 3, should it be app	roved by the C	Commission, in order to provide more off-peak					
17	hours to ratepayers on Saturdays. This will help to reduce the burden of having on-peak hours on								
18	Saturdays.								
19		n	Table I Modified Alter						
20									
21	Summer Mond On-peak	ay - Friday 1:00 p.m. to 8:30 p.m.	Winter Monda On-peak	y - Friday 6:00 a.m. to 9:00 a.m. and 6:00 p.m. to 9:30 p.m.					
22	Off-peak	all others	Off-peak	all others					
23	Summer Saturd On-peak	lays 2:00 p.m. to 7:00 p.m.	Winter Saturda On-peak	<u>ys</u> 6:30 a.m. to 8:30 a.m. and 6:30 p.m. to 8:30 p.m.					
24	Off-peak	all others	Off-peak	all others					
25									
26	20.	Staff calculates that	the on-peak an	d off-peak hours contained in Table III-A will					
27	produce approximately the same total on-peak hours as contained in Table III-B.								
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Decision No. <u>71253</u>

	21.	Staff	has	recomm	end tl	hat '	Trico	Electric	Cooperati	ve, I	nc. j	provide	notice	to
reside	ntial Tin	ne of I	Jse c	ustomers	of the	e rev	rised ra	ate sched	ule in a bil	l inse	ert in	a form a	acceptal	ble
to Sta	ff during	g the n	next a	vailable	full bi	illing	g cycle	e in order	to inform	custo	omer	s of the	change	tc
the ser	rvice sch	nedule.												

22. Staff has recommend that Trico Electric Cooperative, Inc. apply the terms of the revised Residential Time of Use Service Schedule R2TOU beginning with the first full billing cycle that follows the cycle in which customer notice has been provided in order to inform customers of the changed on-peak hours, off-peak hours, and rates in advance of application of the new terms.

CONCLUSIONS OF LAW

- 1. Trico Electric Cooperative, Inc. is an Arizona public service corporation within the meaning of Article XV, Section 2 of the Arizona Constitution.
- 2. The Commission has jurisdiction over Trico Electric Cooperative, Inc. and the subject matter of the application.
- 3. The Commission, having reviewed the application and Staff's Memorandum dated August 21, 2009, concludes that it is in the public interest to approve Trico's Alternative No. 1 as discussed herein.

ORDER -

IT IS THEREFORE ORDERED that Trico Electric Cooperative, Inc.'s Alternative No. 1 is hereby approved as discussed herein.

IT IS FURTHER ORDERED that Trico Electric Cooperative, Inc. provide notice to residential Time of Use customers of the revised rate schedule in a bill insert in a form acceptable to Staff during the next available full billing cycle.

IT IS FURTHER ORDERED that Trico Electric Cooperative, Inc. apply the terms of the revised Residential Time of Use Service Schedule R2TOU beginning with the first full billing cycle that follows the cycle in which customer notice has been provided.

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IT IS FURTHER ORDERED Trico Electric Cooperative, Inc. file with Docket Control, as a compliance item in this matter, tariff pages consistent with the terms of this Decision within 15

3	days from the effective date of this Decision.
4	IT IS FURTHER ORDERED that this Decision shall become effective immediately.
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6	BY THE ORDER OF THE ARIZONA CORPORATION COMMISSION
7	The state of the s
8	CHAIRMAN COMMISSIONER
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1	COMMISSIONER COMMISSIONER COMMISSIONER
2	IN WITNESS WHEREOF, I, ERNEST G. JOHNSON,
3	Executive Director of the Arizona Corporation Commission,
4	have hereunto, set my hand and caused the official seal of this Commission to be affixed at the Capitol, in the City of
5	Phoenix, this 2nd day of 5cot, 2009.
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8	ERNEST G. JOHNSON EXECUTIVE DIRECTOR
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0.	DISSENT:
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.2	DISSENT:
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Docket No. E-01461A-08-0430